

This well started producing in September, 1963

FILE NOTATIONS

Entered in NID File ✓  
Entered On SR Sheet \_\_\_\_\_  
Location Map Pinned \_\_\_\_\_  
Card Indexed ✓  
IWR for State or Fee Land \_\_\_\_\_

Checked by Chief RD  
Copy NID to Field Office \_\_\_\_\_  
Approval Letter In Unit  
Disapproval Letter \_\_\_\_\_

COMPLETION DATA:

Date Well Completed 12-7-61  
OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
GW ✓ OS \_\_\_\_\_ PA \_\_\_\_\_

Location Inspected \_\_\_\_\_  
Bond released \_\_\_\_\_  
State of Fee Land \_\_\_\_\_

LOGS FILED

Driller's Log 12-22-61  
Electric Logs (No. ) 2

E. \_\_\_\_\_ E-I. ✓ GR. \_\_\_\_\_ GR-N. \_\_\_\_\_ Micro \_\_\_\_\_  
Lat. \_\_\_\_\_ Mi-L. \_\_\_\_\_ Sonic. ✓ Others \_\_\_\_\_

		X	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Utah  
Lease No. #U-01089  
Unit White River

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 8, 1961

White River

Well No. 5 is located 2480 ft. from N line and 2540 ft. from E line of sec. 35

SW NE 35 8 S 22 E 6th Principal

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

White River Uintah Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4915 ft. Ground - ungraded.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to drill a well on the above location to test the Wasatch formation to approximately 6700'. Surface casing will consist of 9-5/8" 36# J-55 set at approximately 200' and cemented to surface. 8-3/4" hole will be drilled to 2500' where 7" casing may be set if necessary; and 6-1/4" hole drilled below this depth.

Logs will be run and production casing consisting of 4-1/2" 11.6# J-55 will be run through all productive zones and cemented with sufficient cement to protect all productive horizons.

Anticipated spud date - August 10, 1961.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company BELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By R. L. Pendergrass  
R. L. Pendergrass  
Title District Superintendent

Uintah Co., Utah

WELL HISTORY

The above well was spudded on August 11, 1961. A 12-1/4" hole was drilled to 193'. Surface casing consisting of 6 jts. of 9-5/8" 32.30# H-40 Casing was landed at 193' and cemented to surface with 110 sacks regular cement with 2% HA-5. After W.O.C. 12 hrs., the casing was tested to 700 psi for 30 min.

An 8-3/4" hole was drilled to 2501' using gas. Intermediate casing consisting of 81 jts. of 7" 20# J-55 casing was landed at 2501' and cemented with 200 sacks regular cement on August 17, 1961. A 6-1/4" hole was drilled with gas to 4509' where the hole was mudded up and drilled to 6500'.

Induction and Gamma Ray-Sonic Logs were run and 201 jts. of 4-1/2" 11.6# J-55 casing was set at 6497' with a stage collar at 3795'. The well was cemented with 275 sacks salt-saturated 50-50 pesmix with 3/4# Halad-9/sk on the bottom zone and 100 sk. through the stage collar. The plug was in place 9-11-61 and the rig released.

Moved in completion rig on Oct. 6, 1961. Picked up drill collars and tubing and drilled out stage collar at 3795'. Ran tubing to 6386' and displaced mud and water with diesel. Pulled tubing and ran cement and correlation logs. Found cement top at 4980', stage collar at 3795' with cement 3800-3370'.

Perforated 4 holes/ft. with super esg. jets 6226-37'. Ran tubing with packer and set at 6187'. Swabbed tubing down with no show of gas. Broke down perforations at 1800 psi with 15 bbls. diesel. Swabbed back diesel with trace of drilling mud and 3' flare through 3" line, estimated 10 MCFPD. Ran tracer log which showed some fluid going in formation at 6178'. Set packer at 6004' and squeezed perforations with 50 sacks regular cement with 2% CaCl and 3/4# Halad-9/sack to 4500 psi.

Drilled out cement and pressured to 3500 psi. Perforated 6235-36' and could not break down at 4500 psi. Spotted 250 gal. MSA acid across perfs and formation broke at 4500 psi. Ran tracer which showed tracer going into formation at 6220-22' and 6232-42'.

Set packer at 6000' and squeezed with 50 sacks regular cement with 2% CaCl and 3/4# Halad-9/sack to 4500 psi. Drilled out cement and perf 6228-31' with 4 super esg. jets/ft. Pumped in 500 gal. MSA acid with rate of 14 bpm at 4600 psi after breakdown.

Fraced and got 1/2# sand/gal. for 420 gal. and 1# sand/gal for 50 gal. before sandout. Pumped in 146 bbls. fluid before sandout. Swabbed down to 5000' with no gas and very little fluid coming in. Ran tracer survey which showed fluid going in formation at 6220'. Squeezed perfs with 50 sacks regular cement to 4500 psi.

White River No. 5  
Well History

Drilled out cement and cut abrasijet notch at 6231-1/2' - 6232'. Pumped in 500 gal. acid, followed by 1/2# sand/gal. - 5200 gal., 3/4# sand/gal. - 3530 gal., 1# sand/gal. - 4750 gal., 0.2# 12-20 hulls/gal. - 1500 gal. Flushed with 100 bbls. Used 10,000# 20-40 sand, 300# 12-20 walnut hulls, 490 bbls. diesel and 600# adomite. Min. Pressure 3300 psi, Max. 3900 psi. Instant Shut In 2500 psi, 5 min. 1250 psi. Well flowed 60 bbls. diesel, then died. Swabbed 125 bbls. diesel with very little gas.

Tripped tubing and cut notch at 5910'. Checked sand at 6243' and tried to cover notch at 6232' with no success. Set magnesium bridge plug at 5973' and fraced as follows: Broke down with 1000 gal., 1/2# sand/gal. - 6000 gal., 1#/gal. - 7000 gal., 1-1/2#/gal. - 6500 gal., 0.2# hulls/gal. - 1250 gal. Flushed with 3780 gal. Used 20,000# 20-40 sand, 250# 12-20 walnut hulls, 500# adomite, 24,530 gal. diesel. Max. treating press. 4500 psi, Ave. Inj. Rate 13.8 bpm. Instant Shut In 2300 psi, 15 min. 1900 psi.

Well flowed back 40 bbls. of diesel then died. Swabbed, and well began flowing. Gauged 969 MCF and increasing.

Killed well with water and set bridge plug at 5770'. Displaced water with diesel and perforated 5502-5510' with 2 jets/ft. Swabbed with no fluid or gas. Broke formation down with 20 bbls. diesel at 4450 psi. Swabbed well down and recovered 1 bbl. water/hr. Shut in 14 hrs. and found water 500' from surface. Squeezed perfs with 75 sacks regular cement to 4500 psi.

Ran Gamma correlation log and perforated with 4-way squeeze gun at 3314' (McCullough). Could not circulate behind casing, so set retainer at 3301' and cemented with 50 sacks regular cement. Ran temp. and cement log but could not find any cement above 3301'. Perforated with 4-way gun at 3250', set retainer at 3053' and broke formation at 4400 psi. Cemented with 50 sacks regular cement to final pressure of 4600 psi.

Drilled cement to 3301'. Pressure tested squeeze to 4000 psi. Perforated 3288-3290' (McCullough) with two 3-1/8" super dynajets/ft. (3292-94' Schl.).

Ran Baker Model "R" packer and pumped into formation at 1500 psi, pumped in 10 gal. Hyflo and 20 bbls. diesel. Swabbed down and after 14 hrs., shut in. Tubing was standing full of fluid. Swabbed 2 bbls. water/hr. 8.2 pH, 4,899 ppm NaCl. Set retainer at 3211' and squeezed perfs with 50 sacks regular cement to 4500 psi. Drilled retainer and cleaned out to 3277'.

Perf. 3261-64' (McCullough) (3265-69' Schl.). Ran Model "R" Pkr. and pumped in 10 gal. Hyflo and 20 bbls. diesel at 1400-1600 psi. Swabbed 5 bbls. water per hr., water 8.0 pH, 2458 ppm NaCl. Set packer at 3058' and squeezed perfs with 50 sacks regular cement to 4500 psi.

White River No. 5  
Well History

Drilled out cement and cleaned out to 5770'. Tested squeeze jobs and formation took fluid at 2500 psi. Perfs at 3288-90' or 3320' were leaking so set packer at 3120' and squeezed with 50 sacks cement with final of 650 psi, so cleaned perforations and re-squeezed with 50 sacks to final press. of 4500 psi.

Drilled out cement and bridge plugs at 5770' and 5973'. Cleaned out sand to 6372'. Ran 202 jts. 2-3/8" tubing to 6152'. Swabbed well in and released rig on December 7, 1961.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 0629  
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1961,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Lindquist

Phone CH 3-0632 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							TD 6500'. 4-1/2" @ 6497' w/375 ex. W.O. Comp. Tools.
cc: USGS	2									
UOGCC	2									
ASB	1									
DCH	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

		X	
		35	

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 49-2488.4  
Approval expires 12-31-63.

Land Office Utah  
Lease No. U-01089  
Unit White River

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... November 21, 19 61

White River

Well No. 5 is located 2480 ft. from [N] line and 2540 ft. from [E] line of sec. 35

SW/NE Sec. 35 8 S 22 E S1M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

White River Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

KB  
The elevation of the ~~surface~~ floor above sea level is 4925 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The above well was spudded on August 11, 1961. A 12-1/4" hole was drilled to 193'. Surface casing consisting of 6 jts. of 9-5/8" 32.30# H-40 Casing was landed at 193' and cemented to surface with 110 sacks regular cement with 2% HA-5. After W.O.C. 12 hrs., the casing was tested to 700 psi for 30 min.

An 8-3/4" hole was drilled to 2501' using gas. Intermediate casing consisting of 81 jts. of 7" 20# J-55 casing was landed at 2501' and cemented with 200 sacks regular cement on August 17, 1961. A 6-1/4" hole was drilled with gas to 4509' where the hole was mudded up and drilled to 6500'.

Induction and Gamma Ray Sonic Logs were run and 201 jts. of 4-1/2" 11.6# J-55 casing was set at 6497' with a stage collar at 3795'. The well was cemented with 275 sacks salt-sat. 50-50 permix with 3/4# Halad-9/sk on the btm. zone and 100 sk through the stage collar. The plug was in place 9-11-61 and the rig released.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company HELCO PETROLEUM CORPORATION

Address P. O. Box 774  
Grand Junction, Colorado

By A. Frisch  
Title District Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 0529  
UNIT White River

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 61,  
Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed E. FRISCH  
Phone CH 3-0682 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	#3							Shut in.
35 SW NE		8S	22E	#5						PBTD 6372'. Shut in. 2-3/8" @ 6152'.
cc: USGS		2								
UOGCC		2								
ABB		1								
DCE		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE 0629  
LEASE NUMBER White River  
UNIT \_\_\_\_\_

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat  
The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962,  
Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado Signed R. L. Lindquist  
Phone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							TD 6500'. SI.
cc: USGS	2									
UOGCC	2									
ABB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE Utah  
LEASE NUMBER 0629  
UNIT White River

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION  
Grand Junction, Colorado ORIGINAL SIGNED BY

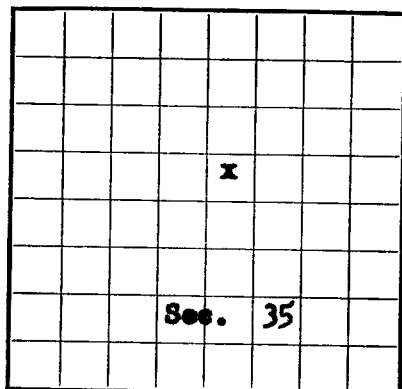
Phone CH 3-0682 Signed A. FISCH Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							TD 6500'. SI.
cc: USGS	2									
UOGCC	2									
ABB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;  
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330

Form app. 2.1.  
Budget Bureau No. 42-R355.4.

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Salt Lake  
U. S. LAND OFFICE U-01089  
SERIAL NUMBER  
LEASE OR PERMIT TO PROSPECT

## LOG OF OIL OR GAS WELL

Company Belco Petroleum Corp. Address P. O. Box 774, Grand Jet., Colo.  
Lessor or Tract Gov't. Field White River Unit State Utah  
Well No. 5 Sec. 35 T. 8S R. 22E Meridian SLM County Uintah  
Location 2480 ft. N. of N Line and 2540 ft. E. of E Line of Sec. 35 Elevation 4925'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Original Signed by A. Frisch  
Signed A. FRISCH Title District Engineer  
Date December 20, 1961

The summary on this page is for the condition of the well at above date.

Commenced drilling August 11, 1961 Finished drilling September 9, 1961

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5904 to 5918' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 6222 to 6234' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	32.30	8	H-40	182	Outside				Surface
7"	20.00	8	J-55	249					Intermediate
4-1/2"	14.8	8	J-55	249					Production
							6231.5	6232)	
							5910		Notches
See Well History for other							perfs that were squeezed.		

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	193	110	Pump & Plug		
7"	2501	200	" "		
4-1/2"	6497	375	Stage Collar		

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....  
 Adapters—Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from ..... 0 ..... feet to 6500 ..... feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

**Completed 12-7**

....., 19.....

Put to producing ..... , 19..... **61**

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... %  
 emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours **969,000** Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. **2400 est.**

## EMPLOYEES

**P. Malenowsky** ..... , Driller

**D. Taylor** ..... , Driller

**F. Eulberg** ..... , Driller

**Calvert Drilling Co.** ..... , Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1924'	1924'	<b>Uinta</b> No samples logged.
1924'	5250'	3326'	<b>Green River</b> No samples logged above 3100'.
3100'	3350'	250'	Sh, brn-tan, dol, hd & brit, "o sh", dead O stn/ss 3290-3315', brn, f, shang, sl calc, frly hd, w artd, O sat.
3350'	4600'	1250'	No samples logged.
4600'	5250'	650'	Intbd sh, gy-gn, calc, dns & fis, sdy in pt; Ls, bn, xln, Ost-cel, trashy; ss, wh, f, shang, sft; scat gil.
5250'	6500' T.D.	1250'	<b>Wasatch</b> Intbd sltst & clyst, red, bn-mot gn, calc, sft, wxy; sh, gy, calc, oly-dns; ss, wh-lt gy, f-m, shang-sbrd, slty, calc mtx, sft-hd, & tt, p artd, blk acc mrls, mica, rose qtz.
FROM—	TO—	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—Continued

16-48094-5

March 12, 1962

Belco Petroleum Corp.  
Box 774  
Grand Junction, Colorado

Attn: A. Frisch, Dist. Eng.

Re: Well No. White River Unit #5,  
Sec. 35, T. 8 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radio-activity logs for the above mentioned well are due and have not as yet been filed with this office as required by our rules and regulations.

Your prompt attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KAREN BERGMAN,  
RECORDS CLERK

KB

May 8, 1962

Belco Petroleum Corp.  
Box 774  
Grand Junction, Colorado

Attn: A. Frisch, Dist. Eng.

Re: Well No. White River Unit #5,  
Sec. 35, T. 8 S., R. 22 E.,  
Uintah County, Utah

Gentlemen:

This letter is again to advise you that the electric and/or radioactivity logs for the above mentioned well are now past due and have not as yet been filed with this office as required by our rules and regulations.

Your prompt attention to the above request will be very much appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

(Mrs.) KAREN BERGMAN,  
RECORDS CLERK

KB

# BELCO PETROLEUM CORPORATION

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353 E. 4TH S. SALT LAKE CITY, UTAH  
TELEPHONE: 328-4731

May 14, 1962

State Of Utah  
Oil & Gas Conservation Commission  
310 Newhouse Building  
10 Exchange Place  
Salt Lake City 11, Utah

Attention: Mrs. Karen Bergman

Dear Mrs. Bergman:

Re: Well #5 White River Unit  
Sec. 35, T8S, R22E, Uintah  
County, Utah

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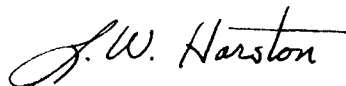
As you requested in your letter of May 8, we are sending you the gamma-ray-sonic and induction electric logs for the above captioned well.

We apologize for the delay and trouble on your part in having to request these logs from us.

If these logs do not fulfill your requirements, please advise us.

Very truly yours,

BELCO PETROLEUM CORPORATION



Lee W. Harston  
Geologist

LWH/v

Enclosure

LAND OFFICE -----  
LEASE NUMBER -----  
UNIT -----

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State        Fish        County        Hatch        Field        Wildcat       

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1962.

Agent's address **P. O. Box 1400**  
**Grand Junction, Colorado**

Company **HESS PETROLEUM CORPORATION**  
Signed **ORIGINAL SIGNED BY**  
**A. FRISCH**

Phone **243-0682** Agent's title **District Engineer**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Producing	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							Shut in.
5 NW NE	8S	23E	7							Shut in.

None.—There were no runs or sales of oil; no M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 8th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.  
Approval expires 12-31-60.  
LAND OFFICE **Utah**  
LEASE NUMBER **0629**  
UNIT **White River**

LESSEE'S MONTHLY REPORT OF OPERATIONS

State **Utah** County **Uintah** Field **Wildcat**  
The following is a correct report of operations and production (including drilling and producing wells) for the month of **September**, 19**62**,  
Agent's address **P. O. Box 1400** Company **DELCO PETROLEUM CORPORATION**  
**Grand Junction, Colorado** Signed **ORIGINAL SIGNED BY**  
Phone **243-0682** Agent's title **District Engineer**

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							Shut in.
5 NW NE	8S	23E	7							Shut in.
cc: USGS		2								
USGGS		2								
ARB		1								
DCB		1								

Notes.—There were **no** runs or sales of oil; **no** M cu. ft. of gas sold;

**no** runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

410

*Copy 2-4-10*

Form approved.  
Bureau No. 42-2356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE NUMBER **White River**  
UNIT \_\_\_\_\_

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Uintah Field White River

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1943

Agent's address 4255 Edward Drive Company Bales Petroleum Corp.  
Salt Lake City, Utah ORIGINAL SIGNED BY

Phone 278-3317 Signed \_\_\_\_\_ Dist. A. ERISCH  
Agent's title \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW 1/4	8S	22E	3							Start in.
35 SW 1/4	8S	22E	5							Start in.
5 NW 1/4	8S	22E	7							Start in.
001805	4S									
Uages	1-1-1									
NY	1-1-1									
DCB	1-1-1									

001805

Note.—There were 22 runs or sales of oil; 22 M cu. ft. of gas sold;

22 runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

278-3317

land  
VED  
file  
210

Copy 2

Form approved.  
Bureau No. 42-R356.5.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE \_\_\_\_\_  
LEASE White River  
UNIT \_\_\_\_\_

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field White River  
The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963,  
Agent's address 1235 Edward Drive Company Deles Petroleum Corp.  
Salt Lake City, Utah Signed A. FRISCH  
878-3317 Agent's title Dist. Mgr.  
Phone \_\_\_\_\_

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
35 SE 1/4 E 3		22N	5	2	0-		1,667			
First Production										
0015006 00000 NY 00000	66666									00155 003

NOTE.—There were 20 runs or sales of oil; 1,667 M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.)  
NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE \_\_\_\_\_  
LEASE NUMBER \_\_\_\_\_  
UNIT WHITE RIVER

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County BLAINE Field WHITE RIVER  
The following is a correct report of operations and production (including drilling and producing wells) for the month of SEPTEMBER, 1935,  
Agent's address Box 250 Company Barco Petroleum Corp.  
Big Pinev, Wyo. 83113 Signed \_\_\_\_\_  
Phone 276-3331 Agent's title Office Manager

Phone

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>WASATCH PARTICIPATING AREA</u>										
25 N 1/4	3S	22E	3	14			141			F. Shut in gas well.
35 S 1/4	3S	22E	5							
TOTAL GAS FOR LEASE USE							0			
TOTAL GAS FOR PRODUCTIONS							43			
TOTAL GAS SOLD							43			
TOTAL GAS FLARED							0			
TOTAL GAS USED OFF LEASE							0			
TOTAL GROSS OIL SOLD							0			
TOTAL NET OIL SOLD							0			
TOTAL OIL ON HAND AT START OF MONTH							0			
TOTAL OIL ON HAND AT END OF MONTH							0			
TOTAL OIL UNAVOIDABLY LOST							0			
<u>WASATCH PARTICIPATING AREA "B"</u>										
5 N 1/4	3S	22E	7							Shut in gas well.
<u>GREEN RIVER PARTICIPATING AREA "B"</u>										
10 S 1/4	3S	22E	15	30	1726	27.2	734		775	P.
10 S 1/4	3S	22E	16	30	456	27.2	1001		275	P.
10 N 1/4	3S	22E	17		333	27.2	94		303	P.
10 N 1/4	3S	22E	19		1726	27.2	157		740	F.
10 N 1/4	3S	22E	20		276	27.2	91		130	P.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;  
\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

V

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT WHITE RIVER

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field WHITE RIVER

The following is a correct report of operations and production (including drilling and producing wells) for the month of APRIL, 1977,

Agent's address P. O. BOX 250 Company BEICO PETROLEUM CORPORATION

BIG PINEY, WYOMING 83113 Signed Robert H. White

Phone 216-3331 Agent's title OFFICE MANAGER

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<b><u>WASATCH PARTICIPATING AREA</u></b>										
25 NWNW	8S	22E	3	19	0		312		0	F.
35 SWNE	8S	22E	5	0	0		0		0	SHUT IN GAS WELL
<b><u>TOTAL</u></b>										
GAS (MCF)				OIL OR CONDENSATE: (BARRELS)			WATER DISPOSITION: (BARRELS)			
312 SOLD				0 SOLD			0 PIT			
0 VENTED: FLARED				0 USED			0 INJECTED			
0 LOST				0 UNAVOIDABLY LOST			0 UNAVOIDABLY LOST			
REASON NONE				REASON NONE			REASON NONE			
							OTHER NONE			
<b><u>WASATCH PARTICIPATING AREA "B"</u></b>										
5 NENW	8S	22E	7	0			0		0	SHUT IN GAS WELL
<b><u>GREEN RIVER PARTICIPATING AREA "B"</u></b>										
9 NESE	8S	22E	15	22	611	27.7	15		1147	P.
9 SWSE	8S	22E	16	30	264	27.7	411		109	P.
10 SWNE	8S	22E	17	30	889	27.7	44		5461	P.
9 SWNE	8S	22E	19	30	2724	27.7	170		242	P.
9 NESW	8S	22E	20	30	181	27.7	466		45	P.
10 NEEN	8S	22E	24	26	602	27.7	19		2442	P.
9 NENE	8S	22E	25	25	1020	27.7	71		5406	P.

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LAND OFFICE .....  
LEASE NUMBER .....  
UNIT WHITE RIVER

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County UINTAH Field WHITE RIVER

The following is a correct report of operations and production (including drilling and producing wells) for the month of JANUARY, 1977.

Agent's address P.O. Box 250 Company BELCO PETROLEUM CORP.  
BIG PINEY, WYOMING 83113 Signed .....

Phone 276-3331 Agent's title .....

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drifting, depth; if shut down, cause; date and result of test for gasoline content of gas)
WASATCH PARTICIPATING AREA										
25 KWNW	8S	22E	3	29	0		361		0	F.
35 SWNE	8S	22E	5	0	0		0		0	SHUT IN GAS WELL
TOTAL										
GAS (MCF)					OIL OR CONDENSATE (BARRELS)			WATER DISPOSITION: (BARRELS)		
361 SOLD					0 SOLD			0 PIT		
0 VENTED: FLARED					0 USED			0 INJECTED		
0 LOST					0 UNAVOIDABLY LOST			0 UNAVOIDABLY LOST		
REASON: NONE					REASON: NONE			REASON: NONE		
0 USED								OTHER: NONE		
WASATCH PARTICIPATING AREA "B"										
5 NENW	8S	22E	7	0	0		0		0	SHUT IN GAS WELL
GREEN RIVER PARTICIPAING AREAS "B"										
9 NESE	8S	22E	15	31	744	27.7	78		987	P.
9 SWSE	8S	22E	16	31	221	27.7	18		70	P.
10 SWNW	8S	22E	17	26	613	27.7	34		4,102	P.
9 SWNE	8S	22E	19	31	2,841	27.7	159		1,000	P.
9 NESW	8S	22E	20	31	165	27.7	22		44	P.
10 NESW	8S	22E	24	30	814	27.7	26		4,613	P.
9 NENE	8S	22E	25	24	1975	27.7	69		13,217	P.

NOTE.—There were ..... runs or sales of oil; ..... M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2480' FNL & 2540' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

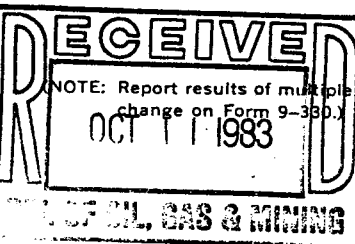
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒

(other) ☐



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

WELL DATA: 9 5/8" csg @ 193', cemented to surface  
7" casing at 2501', cmt'd w/200 sx cmt  
4 1/2" csg @ 6497' cmt'd w/375 sx cmt

PROCEDURE:

- ✓ 25 sx "G" cmt plug @ 5700-5900'.
2. Cut 4 1/2" @ freepoint & spot 20 sx class "G" cmt plug from 100' below cut off to 100' above cut off.
3. ✓ 60 sx plug 100' to 300'.
4. ✓ 50 sx plug dwn 9 5/8" & 7" annulus.
5. ✓ 10 sx plug in top of 9 5/8 & 7" casing.
6. Install dry hole marker and rehabilitate as per BLM specifice.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. B. [Signature] TITLE DISTRICT ENGINEER DATE 10-5-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 10-5-83  
BY: [Signature]

\*See Instructions on Reverse Side

P.O. Box X  
Vernal, Utah 84078  
Telephone (801) 789-0790

**Belco Development Corporation**

**Belco**

RECEIVED  
OCT 7 1983

**DIVISION OF  
OIL, GAS & MINING**

October 6, 1983

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

SUBJECT: Plug and Abandonment  
White River Unit #5  
Uintah County, Utah

Dear Sirs,

Attached is a Sundry Notice requesting approval of Plug and Abandonment procedure for the above referenced well.

6

Very truly yours,

*Kathy Knutson*

Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Belco/Houston  
Belco/Denver  
Files



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
BELCO DEVELOPMENT CORPORATION  
3. ADDRESS OF OPERATOR  
P.O. BOX X, VERNAL, UTAH 84078  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2480' FNL & 2540' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE ☒  
U-01089  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
WHITE RIVER UNIT  
8. FARM OR LEASE NAME  
9. WELL NO.  
15  
10. FIELD OR WILDCAT NAME  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC 35, T8S, R22E  
12. COUNTY OR PARISH  
UINTAH  
13. STATE  
UTAH  
14. API NO.  
43-047-15078  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4925' NAT GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

GIBSON WELL SERVICE MOVED ON LOCATION AND RIGGED UP TO P & A THE ABOVE WELL ON OCTOBER 18, 1983. A 25 SACK CEMENT PLUG WAS SET FROM 4801' to 4449'. CASING FREEPOINT LOCATED AT 2190', PULL 4 1/2" CASING. SET 110 SACK CLASS "G" CEMENT PLUG FROM 2300' to 1756'. SPOT 50 SX CEMENT PLUG DOWN 9 5/8" AND 7 " SURFACE CASING ANNULUS. RELEASE RIG @9:30 p.m., OCTOBER 21, 1983. DRY HOLE MARKER WILL BE INSTALLED AND SURFACE REHABILITATED AS PER BLM SPECIFICS WITHIN THE NEXT TWO WEEKS.

VERBAL APPROVAL OF ABOVE PROCEDURE WAS GIVEN / JIMMY RAFUEL ON 10-14-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Kathy Krutson TITLE \_\_\_\_\_

ENG CLERK

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE 10/21/83  
BY: [Signature]

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

P.O. Box X  
Vernal, Utah 84078  
Telephone (801) 789-0790

**Belco Development Corporation**

RECEIVED  
OCT 21 1983

**Belco**

DIVISION OF  
OIL, GAS & MINING

October 21, 1983

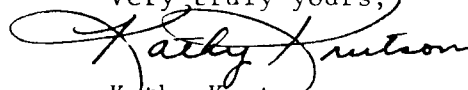
Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

SUBJECT: Notice of Plug and Abandonment  
White River Unit #5  
Section 35, T8S, R22E  
Uintah County, Utah

Dear Sirs,

Attached is a Sundry Notice reporting the Plug and Abandonment of the above subject well. Verbal approval of the procedure was given on October 14, 1983 by Mr. Jimmy Rafael of the BLM in Salt Lake City, Utah. A dry hole marker will be set and the surface rehabilitated as per BLM specifics within the next two weeks.

Very truly yours,



Kathy Knutson  
Engineering Clerk

/kk  
attachments

cc: Division of Oil, Gas & Mining  
Mark G. Papa  
Denver  
Files

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form Approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME White River Unit
2. NAME OF OPERATOR Enron Oil & Gas Co.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. box 1815, Vernal, UT 84078		9. WELL NO. 5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2,480' FNL & 2,540' FEL		10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO. 43-047-15078		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 35, T8S, R22E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4,925' KB		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well Was P & A'd on 10-21-83.  
Surface has been rehabilitated with adequate vegetation and  
contoured per BLM specifics.

18. I hereby certify that the foregoing is true and correct

SIGNED *Shirley L. Wilson* TITLE Sr. Admin. Clerk DATE 3/15/89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side